











PROVIDING ENERGY. IMPROVING LIVES.

Brazed Aluminum Heat Exchanger Dashboards

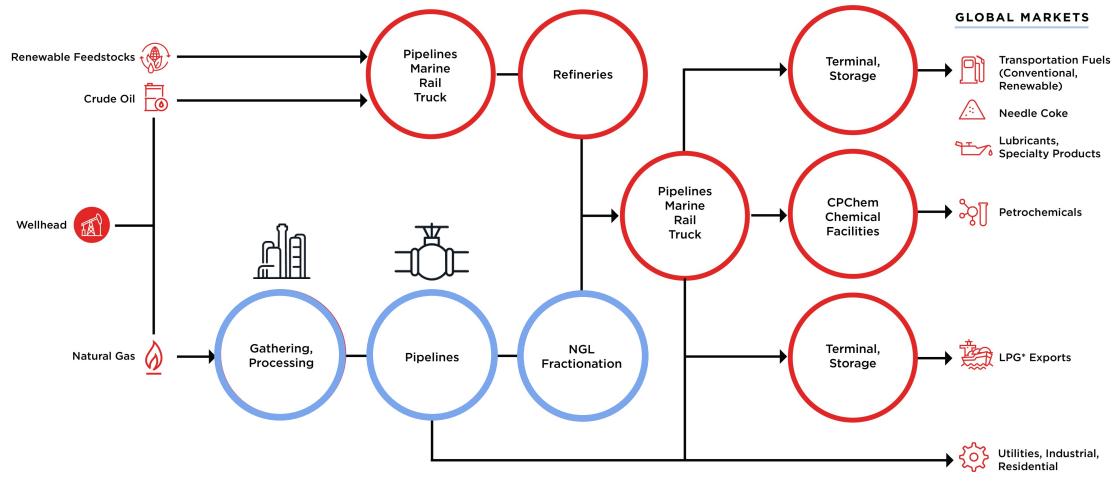
SJOERD HOOGWATER PHILLIPS 66 COMPANY MIDSTREAM OPERATIONS

May 2024



Phillips 66 Midstream Operations Overview



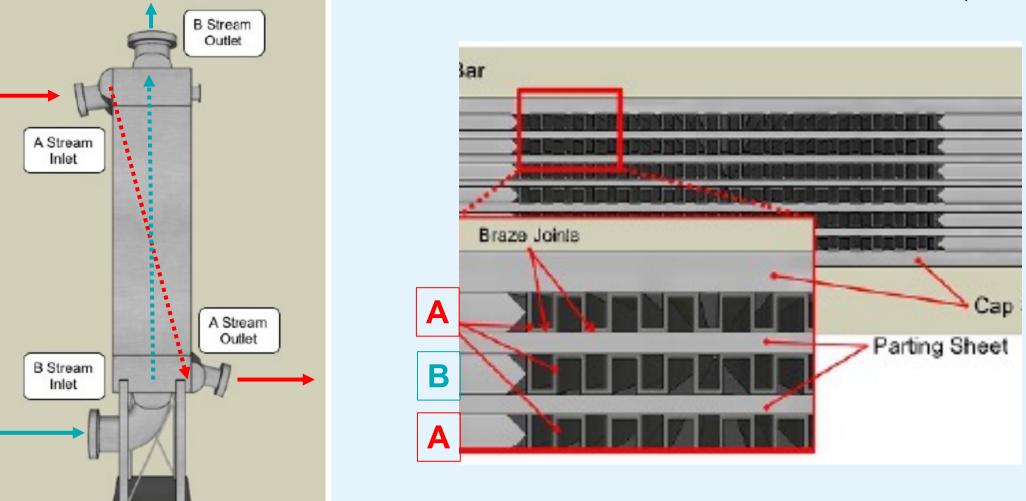


*Liquefied petroleum gas



Brazed Aluminum Heat Exchanger Design





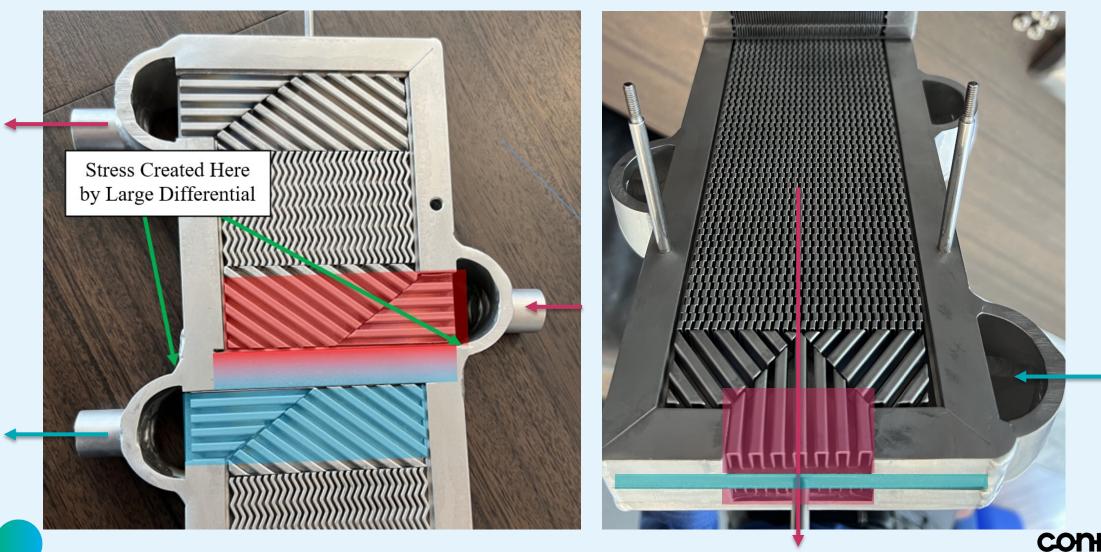


Source: Chemical Safety Board (CSB) report No. 2016-02-I-MS Figure 5 and 6, page 15



BAHX Stress due to High Temperature Differentials





35

BAHX Damage



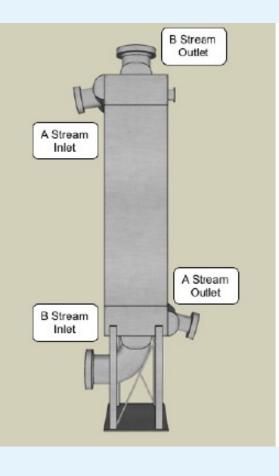


Source: Chemical Safety Board (CSB) report No. 2016-02-I-MS Figure 12, page 21



Published Recommended BAHX Operating Limits

- Not more than 36-54°F difference between adjacent two-phase streams
- Not more than 1.8°F/min rate of change at steady operation
- Not more than 3.6°F/min rate of change during startup/shutdown/transients



Standards of the Brazed Aluminum Plate-Fin Heat Exchanger Manufacturer's Assiocation (ALPEMA), 2000, page 31, 37, 58 GPA Midstream Technical Bulletin GPA-TB-001, December 2020, page 12

Sources:





Why do we Monitor Temperature Excursions?



CHALLENGE

We know BAHX may fail if they see too many temperature cycles or excessive differentials

SOLUTION

Proactively monitor temperature excursions to prevent damage

RESULTS

Comprehensive tool to monitor all BAHX in the fleet





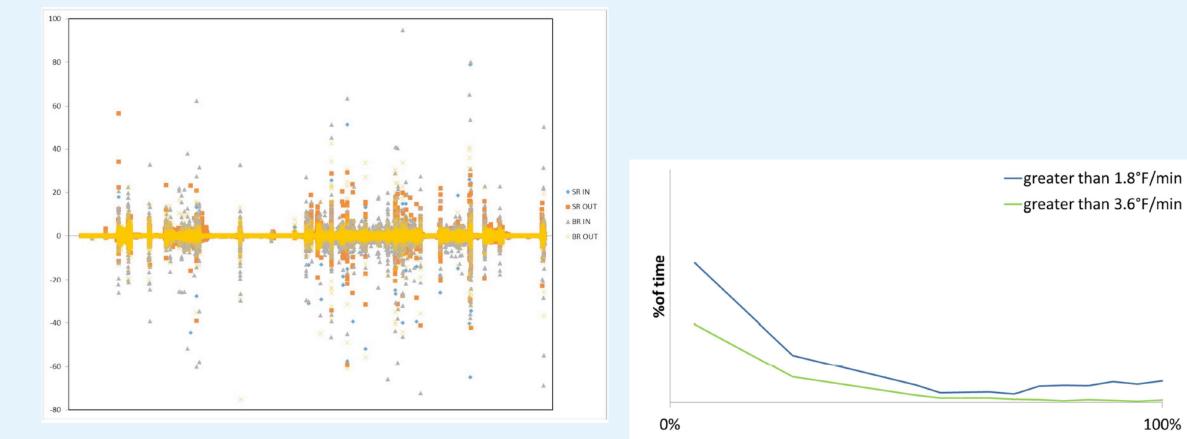
DCS Implementation



HEAT	EXC	HAN	GER	RATE	OF	CHAN	IGE 1	TEMP	S IN	DEG	F/M	N			HU	HI ALARM FOR O	> 1.8 DE	
NGL PRODUCT HEATER	TI-1																	
	0.0																	
DEMETHANIZER	TI-2A	TI-2B																
BTM REBOILER	0.1	0.8																
DEMETHANIZER	TI-3A	TI-3B																
SIDE REBOILER	3.3	1.8																
INLET GAS CHILLERS	TI-4A	TI-4B	TI-4C															
	1.8	0.8	0.2															
REFRIG HEAD DRUMS	TI-5A	TI-5B	TI-5C	TI-5D														
	0.0	0.1	0.2	0.1														
GAS/GAS EXCHANGER	TI-6A	TI-6B	TI-6C	TI-6D	TI-6E	TI-6F	TI-6G	TI-6H	TI-6J	TI-6K	TI-6L	TI-6M	TI-6N	TI-6P				
	0.1	0.0	0.1	0.0	0.4	0.1	0.0	0.0	0.2	0.0	0.0	0.0	0.4	0.1				
NRU FEED/TOWER	TI-7A	TI-7B	TI-7C	TI-7D														
REBOILER	***	0.0	***	0.0														
NRU FEED/TOWER	TI-8A	TI-8B	TI-8C	TI-8D	TI-8E	TI-8F	TI-8G	TI-8H	TI-81	TI-8K	TI-8L	TI-8M	TI-8N					
REFLUX EXCHANGER	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.0	0.0	0.0					
H.P. NITROGEN	TI-9A	TI-9B	TI-9C	TI-9D														
RECTIFIER REBOILER	0.0	0.0	0.0	0.1														
NRU	TI-10																	
REBOILER/CONDENSER	0.1																	
L.P. COLUMN FEED	TI-11A	TI-11B	TI-11C	TI-11D	TI-11E	TI-11F	TI-11G	TI-11H	TI-11J	TI-11K	TI-11L	TI-11M	TI-11N	TI-11P				
SUBCOOLER N2 CONDENSER	0.1	0.0	0.1	0.1	0.2	0.8	0.2	0.3	0.1	0.2	0.1	0.1	0.1	0.0				
АСК	ACK ALL	DTL	TOG	GLE												A/N	1 R/L	PREV DISP

Historian Data in Excel



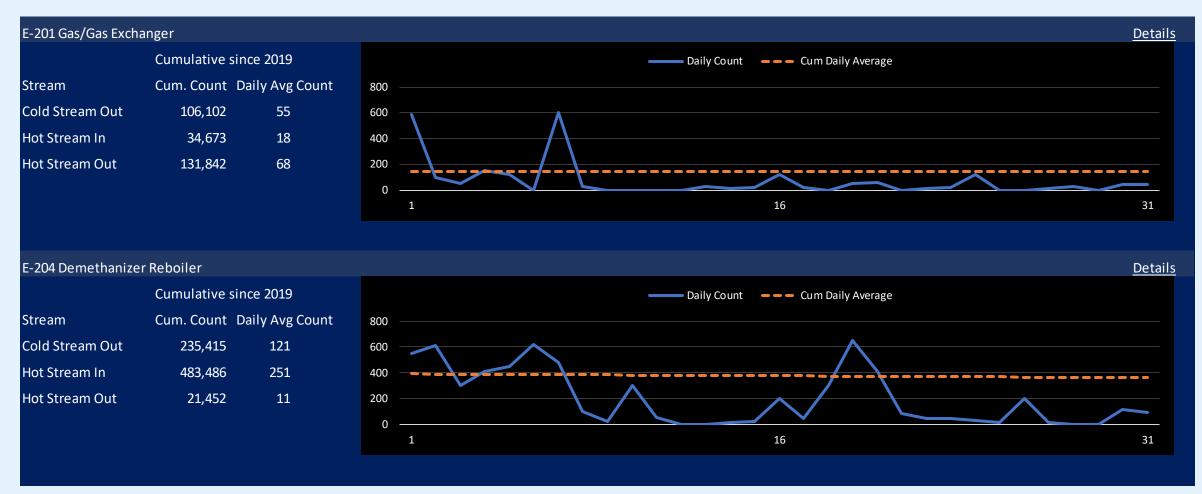


Feed Rate



PI System Explorer



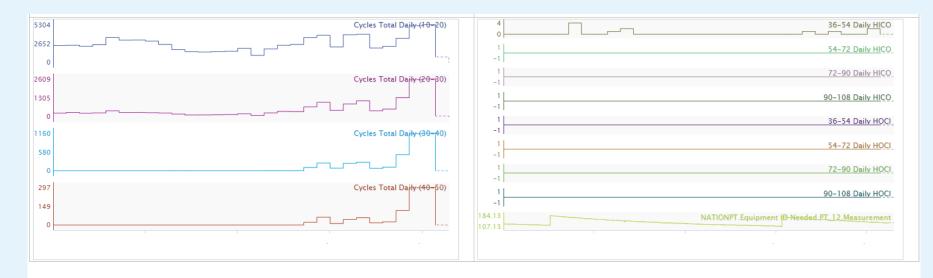


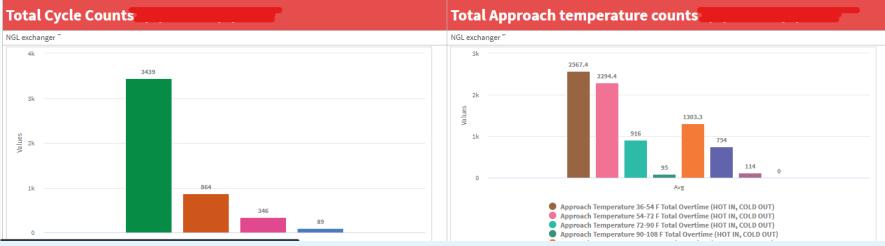




Initial Seeq Solution









Improved Seeq Solution



- Re-tooling and creating a dedicated asset framework to look at all 99 BAHX in the fleet
- One comprehensive dashboard for all plants
- No need to re-generate for every heat exchanger
- Collaboration with Seeq support engineers
- Separate Data Lab script automatically generates the asset framework





Dashboard (Thermal Cycles)



- <u>Treemap</u> shows which facilities need attention
- <u>Bar Chart</u> shows which exchangers had a lot of cycles over the last month
- <u>Table shows</u> which exchangers had the most cycles during one particular day







Impact to the Organization



- Engineers
 - Identification of problematic BAHX
 - Identification of problematic operating conditions
- Operations
 - Highlighting potential operational improvements
- Maintenance
 - Early warning system for potential failures
 - Focus on the bad actors





What is Next?



- Roll-out to the asset engineers
- Roll-out to other parts of Phillips 66
- Implementing more dashboards with a similar concept:
 - Compressor issues
 - Corrosion issues
 - Preventative maintenance





Thank You

